

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-499 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-112-000]

**Tennessee Gas Pipeline Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

January 4, 1995.

Take notice that on December 30, 1994, Tennessee Gas Pipeline Company (Tennessee), tendered for filing changes in its FERC Gas Tariff to modify its existing rates, effective February 1, 1995.

Tennessee states that a copy of its filing was served on each of its customers and affected state commissions pursuant to Section 154.16(b) of the Commission's Regulations.

Tennessee states that the changes will increase Tennessee's cost of service by \$117.9 million. Tennessee states that this rate increase is necessitated by, among other things, an increase in gas plant and related expenses and an increase in costs to operate and maintain its pipeline. Tennessee states that the proposed rates reflect Tennessee's ongoing costs of providing restructured services.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such petitions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-508 Filed 1-9-95; 8:45 am]

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[Docket No. RP95-102-000]

**Texas Gas Transmission Corporation;  
Notice of Proposed Changes in FERC  
Gas Tariff**

January 4, 1995.

Take notice that on December 29, 1994, Texas Gas Transmission Corporation (Texas Gas), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with a proposed effective date of February 1, 1995:

Fifth Revised Seventh Revised Sheet No. 10  
Fifth Revised Fourth Revised Sheet No. 11  
Third Revised First Revised Sheet No. 11.1  
First Revised First Revised Sheet No. 15  
First Revised First Revised Sheet No. 16;

and

a statement in compliance with the provisions in Docket No. RP93-106 as approved in the "Order Approving Settlement" issued September 21, 1994 (68 FERC 61,348), and in Docket Nos. RS92-24 and RP94-119, et al., as respects Section 33.3(f) and 33.3(g) of the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1.

Texas Gas states that the filing contains a statement reflecting:

(1) The aggregate amount of Gas Supply Realignment Costs incurred and allocated to be collected during the twelve-month period November 1, 1993, through October 31, 1994, from Rate Schedule IT, and

(2) The aggregate amount of Gas Supply Realignment Costs deemed collected during the same year by Texas Gas under Rate Schedule IT as determined pursuant to Section 33.3(g) of the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1.

Texas Gas also states that additionally, the filing reflects an Interruptible Revenue Credit Adjustment which proposes to reduce base rates under Rate Schedules FT, NNS, and SGT, effective February 1, 1995.

Texas Gas states that copies of the instant filing are being mailed to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825

North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-492 Filed 1-9-95; 8:45 am]

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[Docket No. TM95-3-17-000]

**Texas Eastern Transmission  
Corporation; Notice of Proposed  
Changes in FERC Gas Tariff**

January 4, 1995.

Take notice that on December 30, 1994, Texas Eastern Transmission Corporation (Texas Eastern), tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets listed on Appendix A to the filing.

The proposed effective date of these revised tariff sheets is February 1, 1995.

Texas Eastern states that these revised tariff sheets, which reflect a rate reduction on a 100% load factor basis, are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern states that Section 15.1 provides that Texas Eastern shall file to be effective each February 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers and to also reflect the EPC Surcharge which is designed to clear the balance in the Deferred EPC Account as of October 31, 1994.

Texas Eastern states that these revised tariff sheets are being filed to reflect changes in Texas Eastern's projected expenditures for electric power for the twelve month period beginning February 1, 1995 based upon the latest available actual expenditures for the twelve month period ending October 31, 1994.

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern and current interruptible shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on a file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-513 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-113-000]**

**Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing**

January 4, 1995.

Take notice that on December 30, 1994, Transcontinental Gas Pipe Line Corporation (TGPL), herewith submits for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in the appendices attached to the filing. Such tariff sheets are proposed to be effective February 1, 1995.

TGPL states that the purpose of the instant filing is to revise certain tariff sheets in TGPL's Volume No. 1 Tariff to (i) clean up various spelling, punctuation, wording and reference errors (ii) eliminate expired producer settlement payment recovery provisions and (iii) update the index of purchasers.

TGPL states that copies of the instant filing are being mailed to customers, State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 11, 1995.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-509 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. SA95-1-000]**

**Western Gas Resources Storage, Inc.; Notice of Petition for Adjustment**

January 4, 1995.

Take notice that on December 2, 1994, Western Gas Resources Storage, Inc. (WGRS), filed pursuant to Section 502(c) of the Natural Gas Policy Act of 1978 (NGPA), a petition for adjustment from Section 284.123(b)(1)(ii) of the Commission's Regulations to permit WGRS to use its tariff on file with the Railroad Commission of Texas (TRC), for suspendable firm storage and storage-related transportation services performed pursuant to NGPA Section 311.

In support of its petition, WGRS states that it is an intrastate pipeline operating in the State of Texas, and is a gas utility subject to the jurisdiction of the TRC. WGRS owns and operates the Katy Gas Storage Facility, which consists of a storage cavern and associated pipeline facilities as well as a header system. WGRS's transportation and storage rates are subject to regulation by the TRC. WGRS anticipates providing suspendable firm Section 311 storage service on behalf of interstate pipeline companies or local distribution companies served by interstate pipeline companies for negotiated rates not to exceed the rates for suspendable intrastate service on file with the TRC under Tariff No. TN-3199-TT-7.

The regulations applicable to this proceeding are found in Subpart K of the Commission's Rules of Practice and Procedure. Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission within 15 days after publication of this notice in the **Federal Register**. The petition for adjustment is on file with

the Commission and is available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-510 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. GT95-15-000]**

**Williston Basin Interstate Pipeline Company; Notice of Filing**

January 4, 1995.

Take notice that on December 30, 1994, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, revised tariff sheets, with an effective date of December 30, 1994.

Williston Basin states that the revised tariff sheets are being filed to update its Master Receipt/Delivery Point List.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-498 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-110-000]**

**Williston Basin Interstate Pipeline Company; Notice of Tariff Filing**

January 4, 1995.

Take notice that on December 30, 1994, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets, with an effective date of February 1, 1995.

Williston Basin states that the revised tariff sheets are being filed pursuant to Order Nos. 636, et seq., and Section 39.3.3 of Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1, to implement the recovery of \$925,000 of Gas Supply Realignment Transition